

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/389

ISSUE DATE

28.03.16 05.04.16

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 04.01.2016 to 10.01.2016. (Week No.41/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-41/FY15-16 covering the period 04.01.16 to 10.01.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

#### State Load Despatch Centre

#### Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 04.01.2016 to 10.01.2016(Week 41/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
4	47.629058	47.798205	0.169147	11.01211	8.54287	0.01787	1.02595	12.05593
5	48.596918	47.791629	-0.805289	-11.53109	-14.94838	0.00000	0.00000	-11.53109
6	48.471438	47.793722	-0.677716	-7.31133	-10.57757	0.39107	0.28880	-6.63146
7	45.604923	44.295994	-1.308929	-17.3685	-26.04132	2.73785	0.36759	-14.26306
8	49.994812	50.403116	0.408304	12.83406	14.18845	5.71419	1.47218	20.02043
9	46.277338	45.679821	-0.597517	-1.24168	1.39165	4.96898	0.88061	4.60791
10	44.356827	43.179412	-1.177415	-10.93695	-13.91063	0.69179	0.52423	-9.72093
	330.931314	326.941899	-3.989415	-24.54338	-41.35493	14.52175	4.55936	-5.46227



### DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

							All I IOUNES IN	
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED  Deviation Amount  Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.08169	0.00000	0.34898	-2.73271	2.68395	0.02778	-0.02098
2	RPH	2.13374	0.00000	0.21309	-1.92065	1.63485	0.00701	-0.27878
3	G.T.STN.	0.00000	0.45385	0.39613	0.84999	0.24282	1.04172	2.13453
	IPGCL	5.21543	0.45385	0.95821	-3.80337	4.56162	1.07651	1.83477
4	PRAGATI GT	7.22184	0.00000	1.63083	-5.59101	3.77129	0.14236	-1.67735
5	BAWANA	3.95294	0.00000	0.41894	-3.53400	1.45040	1.58199	-0.50160
	PPCL	11.17478	0.00000	2.04977	-9.12500	5.22169	1.72435	-2.17896
6	BTPS	0.00000	7.05802	3.32489	10.38291	0.02639	0.16328	10.57257
7	BYPL	0.00000	17.79052	5.36876	23.15927	2.20755	1.96862	27.33544
8	BRPL	7.54190	0.00000	3.11463	-4.42726	11.39033	4.27134	11.23441
9	NDPL	58.84422	0.00000	10.02113	-48.82309	29.28769	5.86760	-13.66779
10	NDMC	0.00000	16.09706	4.66172	20.75878	3.85476	10.22167	34.83521
11	MES	0.00000	5.90580	0.50969	6.41549	0.30235	1.71765	8.43550
	TOTAL	82.77632	47.30524	30.00881	-5.46227	56.85239	27.01103	78.40115

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



#### State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### FOR PAYMENT PURPOSE

#### All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.02098	0.00000	-0.02098
2	RPH	0.27878	0.00000	-0.27878
3	G.T.STN.	0.00000	2.13453	2.13453
	IPGCL	0.29976	2.13453	1.83477
4	PRAGATI GT	1.67735	0.00000	-1.67735
5	Bawana	0.50160	0.00000	-0.50160
	PPCL	2.17896	0.00000	-2.17896
6	BTPS	0.00000	10.57257	10.57257
7	BYPL	0.00000	27.33544	27.33544
8	BRPL	0.00000	11.23441	11.23441
9	NDPL	13.66779	0.00000	-13.66779
10	NDMC	0.00000	34.83521	34.83521
11	MES	0.00000	8.43550	8.43550
12	Regional Deviation NRPC	0.00000	5.46227	5.46227
13	Pool balance due to	27.01103	0.00000	-27.01103
	additional Deviation			
14	Pool balance due to capping	56.85239	0.00000	-56.85239
	of Generator & U/D Discom			
	TOTAL	100.00992	100.00992	0.00000

# Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

### State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.94

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	326.941899
	(a)	RPH	-0.116726
	(b)	GT	7.779302
	(c)	Pargati	26.925678
	(d)	BTPS	27.499308
	(e)	Bawana	36.726888
		Total	98.814450
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	425.756349
(iv)	Actual Drawa	Il of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	131.551410
	(b)	BRPL	169.574145
	(c)	BYPL	92.656428
	(d)	NDMC	23.314013
	(e)	MES	4.667273
	(f)	IP	0.008027
	.,	Total	421.771296
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	3.985054
(vi)	-	((v)*100/(iii)) in %	0.94

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



### State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

#### A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jan-16	18.909641	19.108163	0.198522	6.162609	6.03027	0.14340	0.71735	6.89102
5-Jan-16	19.858353	19.615940	-0.242413	-3.406776	-4.35070	0.95064	0.00000	-3.40006
6-Jan-16	19.739991	19.195831	-0.544160	-8.579407	-10.88357	2.13532	0.00751	-8.74074
7-Jan-16	20.082759	19.494162	-0.588597	-9.568592	-8.99137	1.66533	0.04238	-7.28366
8-Jan-16	19.350047	18.594835	-0.755212	0.461211	-10.52217	15.08760	4.43786	9.00328
9-Jan-16	18.550465	17.816230	-0.734235	-7.264758	-7.98714	3.19805	0.08695	-4.70214
10-Jan-16	19.040884	17.726249	-1.314635	-7.360816	-12.11840	6.10735	0.57555	-5.43550
Total	135.532140	131.551410	-3.980730	-29.556529	-48.82309	29.28769	5.86760	-13.66779

#### B) Deviation FOR BRPL

Deviation FC	JR BRPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jan-16	25.058891	24.770284	-0.288607	-2.02694	-2.17607	0.16203	0.82062	-1.19342
5-Jan-16	25.029368	24.614994	-0.414374	-6.97529	-7.23826	0.27414	0.11435	-6.84977
6-Jan-16	24.765327	24.557251	-0.208076	-1.04313	-1.84383	0.77209	0.92025	-0.15148
7-Jan-16	24.478217	24.264138	-0.214079	-1.70540	-3.65314	2.85888	0.00000	-0.79426
8-Jan-16	23.986017	24.089654	0.103637	5.39912	1.88483	3.81886	0.71987	6.42356
9-Jan-16	24.140203	24.34446	0.204243	8.78397	7.77875	2.59817	1.37922	11.75615
10-Jan-16	22.816117	22.933378	0.117261	1.41611	0.82045	0.90616	0.31702	2.04363
Total	170.274140	169.574145	-0.699995	3.848434	-4.42726	11.39033	4.27134	11.23441

#### C) Deviation FOR BYPL

Deviation FOR	DIIL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	13.161147	13.115474	-0.045673	0.86008	-0.40422	1.26670	0.05782	0.92030
05-Jan-16	12.741682	12.879790	0.138108	2.78785	2.80158	0.00000	0.02053	2.82211
06-Jan-16	13.309205	13.497941	0.188736	5.21178	4.85349	0.22337	1.30453	6.38139
07-Jan-16	13.344548	13.358779	0.014231	1.34758	3.81099	0.38297	0.23157	4.42553
08-Jan-16	13.305403	13.578938	0.273535	4.86894	5.67174	0.11368	0.23903	6.02445
09-Jan-16	13.331525	13.460598	0.129073	3.38543	4.07168	0.14756	0.09036	4.30960
10-Jan-16	12.516342	12.764908	0.248566	1.53639	2.35401	0.07327	0.02477	2.45205
Total	91.709852	92.656428	0.946576	19.998064	23.15927	2.20755	1.96862	27.33544



### State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16 (week No. 41/ FY 15-16)

### D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	3.252838	3.684946	0.432108	9.57650	9.31469	0.27890	1.93302	11.52661
05-Jan-16	3.736367	3.572637	-0.163730	-3.05389	-3.38261	0.33394	0.00000	-3.04867
06-Jan-16	3.423000	3.503391	0.080391	1.52948	1.41262	0.07759	0.05396	1.54418
07-Jan-16	3.792121	3.514735	-0.277386	-4.39165	-5.28834	2.21565	0.01363	-3.05905
08-Jan-16	2.713263	3.367954	0.654691	15.54680	18.53515	0.00669	8.09200	26.63384
09-Jan-16	3.048557	2.999553	-0.049004	1.90607	1.21236	0.94198	0.12905	2.28339
10-Jan-16	2.776424	2.670797	-0.105627	-1.16150	-1.04509	0.00000	0.00000	-1.04509
Total	22.742569	23.314013	0.571444	19.951820	20.75878	3.85476	10.22167	34.83521

### E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	0.658285	0.734018	0.075733	1.86274	1.86616	0.00000	0.46859	2.33476
05-Jan-16	0.655407	0.696938	0.041531	1.18849	1.15471	0.03943	0.26339	1.45753
06-Jan-16	0.649820	0.670666	0.020845	0.77642	0.74838	0.00724	0.16831	0.92392
07-Jan-16	0.664402	0.643122	-0.021280	-0.16813	-0.19659	0.07750	0.03409	-0.08500
08-Jan-16	0.565317	0.649469	0.084152	2.20781	2.61150	0.01830	0.72386	3.35365
09-Jan-16	0.643352	0.635483	-0.007869	0.29468	0.24091	0.10311	0.02739	0.37141
10-Jan-16	0.641618	0.637577	-0.004041	0.04614	-0.00957	0.05678	0.03202	0.07923
Total	4.478201	4.667273	0.189072	6.208153	6.41549	0.30235	1.71765	8.43550

### F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Re Lace			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jan-16	0.024000	0.000937	-0.023063	-0.49449	-0.49158	0.43276	0.00380	-0.05502
5-Jan-16	0.024000	0.001168	-0.022832	-0.49370	-0.49294	0.43151	0.00000	-0.06144
6-Jan-16	0.024000	0.001107	-0.022893	-0.46847	-0.47585	0.40069	0.00000	-0.07516
7-Jan-16	0.024000	0.000937	-0.023063	-0.49647	-0.39736	0.43412	0.00764	0.04440
8-Jan-16	0.024000	0.001705	-0.022295	-0.46775	-0.33650	0.40682	0.00000	0.07033
9-Jan-16	0.024000	0.001039	-0.022961	-0.41132	-0.31400	0.35991	0.00110	0.04701
10-Jan-16	0.024000	0.001131	-0.022869	-0.24948	-0.22448	0.21815	0.01524	0.00890
Total	0.168000	0.008027	-0.159973	-3.081688	-2.73271	2.68395	0.02778	-0.02098



### State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

<ul><li>G) Deviation FO</li></ul>	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jan-16	0.831750	0.829715	-0.002035	0.06517	0.06529	0.00000	0.00000	0.06529
5-Jan-16	0.836750	0.839696	0.002946	-0.05119	-0.05111	0.00000	0.00000	-0.05111
6-Jan-16	0.840000	0.843098	0.003098	-0.05903	-0.05996	0.00000	0.00000	-0.05996
7-Jan-16	1.984500	2.004772	0.020272	-0.65653	-0.52547	0.12617	0.10295	-0.29635
8-Jan-16	1.568250	1.527054	-0.041196	1.18002	1.40744	0.11652	0.93877	2.46273
9-Jan-16	0.895500	0.900405	0.004905	-0.06310	-0.04817	0.00000	0.00000	-0.04817
10-Jan-16	0.837000	0.834562	-0.002438	0.03851	0.06196	0.00013	0.00000	0.06209
Total	7.793750	7.779302	-0.014448	0.453853	0.84999	0.24282	1.04172	2.13453

Deviation FOR RPH STATION, IPGCL

Jeviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	-0.033000	-0.016800	0.016200	-0.37403	-0.37182	0.29433	0.00061	-0.07689
05-Jan-16	-0.033000	-0.017325	0.015675	-0.36155	-0.36099	0.27726	0.00000	-0.08373
06-Jan-16	-0.033000	-0.016822	0.016178	-0.42330	-0.42997	0.33195	0.00000	-0.09802
07-Jan-16	-0.033000	-0.016973	0.016027	-0.39356	-0.31500	0.30951	0.00189	-0.00360
08-Jan-16	-0.033000	-0.017562	0.015438	-0.33543	-0.24131	0.25640	0.00000	0.01509
09-Jan-16	-0.024000	-0.016118	0.007882	-0.14422	-0.11009	0.09504	0.00134	-0.01372
10-Jan-16	-0.024000	-0.015126	0.008874	-0.10165	-0.09146	0.07037	0.00319	-0.01790
Total	-0.213000	-0.116726	0.096274	-2.133737	-1.92065	1.63485	0.00701	-0.27878

Deviation FC	OR PRAGATI							
Dates	Scheduled	Actual generation	Deviation in Mus		.,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	3.36000	3.37294	0.012936	-0.33598	-0.33400	0.00000	0.00000	-0.33400
05-Jan-16	3.36000	3.36358	0.003582	-0.13049	-0.13029	0.00000	0.00000	-0.13029
06-Jan-16	3.36000	3.37127	0.011268	-0.26751	-0.27173	0.00000	0.00000	-0.27173
07-Jan-16	5.60375	5.67661	0.072862	-2.11325	-1.69139	0.38818	0.00000	-1.30321
08-Jan-16	4.29200	4.42218	0.130180	-4.25332	-3.05983	3.34490	0.14236	0.42743
09-Jan-16	3.36000	3.36269	0.002688	-0.03930	-0.03000	0.00000	0.00000	-0.03000
10-Jan-16	3.36000	3.35641	-0.003588	-0.08198	-0.07377	0.03821	0.00000	-0.03556
Total	26.695750	26.925678	0.229928	-7.221836	-5.59101	3.77129	0.14236	-1.67735



State Load Despatch Centre

Deviation Settlement Account for the period 04.01.2016 to 10.01.16(week No. 41/ FY 15-16)

# J) Deviation FOR BTPS

Jevialion FC	JK BIF3							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	3.960000	3.924780	-0.035220	0.17867	0.17900	0.05662	0.00000	0.23561
05-Jan-16	3.960000	3.891456	-0.068544	1.33959	1.34618	-0.01961	0.00000	1.32658
06-Jan-16	3.960000	3.900300	-0.059700	1.39692	1.35914	-0.06126	0.00000	1.29788
07-Jan-16	3.960000	3.905496	-0.054504	0.84537	3.33988	0.03204	0.00444	3.37635
08-Jan-16	4.141250	4.029912	-0.111338	2.56961	3.06485	0.01614	0.15884	3.23983
09-Jan-16	3.960000	3.935904	-0.024096	0.21966	0.27623	-0.00181	0.00000	0.27441
10-Jan-16	3.960000	3.911460	-0.048540	0.50820	0.81763	0.00427	0.00000	0.82190
Total	27.901250	27.499308	-0.401942	7.058015	10.38291	0.02639	0.16328	10.57257

### k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-Jan-16	6.00000	6.05252	0.052517	-1.63139	-1.62178	0.00000	0.00000	-1.62178
05-Jan-16	6.00000	6.03154	0.031539	-0.82793	-0.82666	0.00000	0.00000	-0.82666
06-Jan-16	6.00000	6.03971	0.039706	-1.02405	-1.04019	0.01795	0.00000	-1.02224
07-Jan-16	6.00000	5.98706	-0.012944	-0.44387	-0.35526	0.00000	0.04488	-0.31039
08-Jan-16	0.69700	0.58591	-0.111088	0.84238	1.00473	1.43246	1.53711	3.97430
09-Jan-16	6.00000	6.02615	0.026150	-0.63222	-0.48263	0.00000	0.00000	-0.48263
10-Jan-16	6.00000	6.00401	0.004008	-0.23586	-0.21222	0.00000	0.00000	-0.21222
Total	36.697000	36.726888	0.029888	-3.952942	-3.53400	1.45040	1.58199	-0.50160

#### NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

